

**Schedule 1
2018 MEEKER COOPERATIVE
COGENERATION AND SMALL POWER PRODUCTION**

AVAILABILITY

Available to all members where the member has qualified small power production or cogeneration facilities connected in parallel with the Cooperative's facilities. The member is required to execute an Interconnection Agreement with the Cooperative. A Qualifying Facility (QF) is a cogeneration and small power production facility that satisfies the conditions in 18 Code of Federal Regulations, Section 292.101(b).

CHARACTER OF SERVICE

Alternating current, 60 hertz, at available secondary voltages.

RATE

1. Net Energy Billing: Available to any QF of less than 40 kW capacity that do not select either the Roll Over Credits, Simultaneous Purchase and Sale Billing or Time of Day rates.

The Cooperative shall bill the qualifying facility for the excess of energy supplied by the Cooperative above energy supplied by the qualifying facility during each billing period according to the Cooperative's applicable retail rate schedule. The Cooperative shall pay the member the Average Retail Cooperative Energy Rate (ARCER) for the energy generated by the qualifying facility that exceeds that supplied by the Cooperative during a billing period as follows:

<u>Service Type</u>	<u>Rate Schedule</u>	<u>ARCER</u>
Small Single Phase	1	\$ 0.09517/kWh
Large Single Phase	3	\$ 0.08691/kWh
Small Three Phase	4	\$ 0.11888/kWh
Large Three Phase	5	\$ 0.08767/kWh
Irrigation	61	\$ 0.09780/kWh
Large Power Peak Alert >350 kVA	7	\$ 0.05880/kWh
Large Power Peak Alert 50 – 350 kVA	71	\$ 0.07780/kWh

2. Roll Over Credits: Available to any QF of less than 40 kW that do not select either Net Energy Billing, Simultaneous Purchase and Sale Billing or Time of Day rates.

Kilowatt-hours produced by the QF in excess of the monthly usage shall be supplied as an energy credit on the member's energy bill, carried forward and applied to subsequent energy bills, with an annual true-up on December 31. Excess energy credits existing as of December 31 shall default back to the Cooperative with no compensation to the QF.

3. Simultaneous Purchase and Sale Billing: Available to any QF of less than 40 kW capacity that do not select or qualify for either the Net Energy Billing, Roll Over Credits or Time of Day rates and does not receive a time of day retail electric service from the Cooperative.

Cooperative shall pay the member for all energy delivered as follows:

	<u>November – April</u>	<u>May - October</u>
Energy Payment (\$/kWh)	\$ 0.01570	\$ 0.01570
Capacity Payment for Firm Power (\$/kWh)	\$ 0.00	\$ 0.00

4. Time-of-Day Purchase Rate: Available to any QF of 100 kW capacity or less and available to QFs with capacity of more than 100 kW if firm power is provided.

Cooperative shall pay the member for all energy delivered as follows:

	<u>November – April</u>	<u>May - October</u>
On Peak Energy Payment (\$/kWh)	\$ 0.01570	\$ 0.01570
Off Peak Energy Payment (\$/kWh)	\$ 0.01570	\$ 0.01570
Capacity Payment for Firm Power (\$/kWh)	\$ 0.00	\$ 0.00

TAXES

The rates set forth are based on currently effective taxes and the amount of any increase in existing or new taxes on the transmission, distribution or sale of electricity allocable to sales hereunder shall be added to the rates as appropriate to be paid by the member.

Approved: September 2017

Reviewed and approved: March 2018